



# *Legacy Fields. Modern Solutions.*

Revitalizing overlooked heavy oil assets through modern recovery methods, capital-efficient execution, and aligned leadership.

2025 **ENERCOM**



TSXV: PEI

# Forward Looking Statements

This presentation contains forward-looking statements relating to the future operations of the Corporation and other statements that are not historical facts. Forward-looking statements are often identified by terms such as “will,” “may,” “should,” “anticipate,” “expects” and similar expressions. All statements other than statements of historical fact, included in this release, including, without limitation, statements regarding future plans and objectives of the Corporation, are forward looking statements that involve risks and uncertainties. There can be no assurance that such statements will prove to be accurate and actual results and future events could differ materially from those anticipated in such statements.

Although Prospera believes that the expectations and assumptions on which the forward-looking statements are based are reasonable, undue reliance should not be placed on the forward-looking statements because Prospera can give no assurance that they will prove to be correct. Since forward-looking statements address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, risks associated with the oil and gas industry in general (e.g., operational risks in development, exploration and production; delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of reserve estimates; the uncertainty of estimates and projections relating to production, costs and expenses, and health, safety and environmental risks), commodity price and exchange rate fluctuations and uncertainties resulting from potential delays or changes in plans with respect to exploration or development projects or capital expenditures.

The reader is cautioned that assumptions used in the preparation of any forward-looking information may prove to be incorrect. Events or circumstances may cause actual results to differ materially from those predicted, as a result of numerous known and unknown risks, uncertainties, and other factors, many of which are beyond the control of Prospera. As a result, Prospera cannot guarantee that any forward-looking statement will materialize, and the reader is cautioned not to place undue reliance on any forward- looking information. Such information, although considered reasonable by management at the time of preparation, may prove to be incorrect and actual results may differ materially from those anticipated. Forward-looking statements contained in this news release are expressly qualified by this cautionary statement. The forward-looking statements contained in this news release are made as of the date of this news release, and Prospera does not undertake any obligation to update publicly or to revise any of the included forward-looking statements, whether as a result of new information, future events or otherwise, except as expressly required by Canadian securities law.



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# Who We Are



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# Canadian Junior Oil & Gas Producer

## Unlocking Value in Overlooked Heavy Oil Assets

Prospera Energy is a Calgary-based junior producer with assets in Alberta & Saskatchewan, unlocking overlooked resources through proven, capital-efficient recovery methods.

- ✓ Calgary-based junior with assets in AB & SK
- ✓ 380MM barrels in the ground, 30-year reserve life
- ✓ Portfolio of 150+ remaining reactivation opportunities with 40 completed
- ✓ Publicly traded: TSXV: PEI | OTC: GXRFF





**PROSPERA**  
- ENERGY INC. -

**Consort**  
**Hanna**



**Hearts Hill**



**Luseland**



**Cuthbert**

**Brooks**







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Our Advantage



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# Legacy Fields with Untapped Potential

Overlooked assets with significant upside potential.

- ✓ Legacy fields overlooked by larger operators, but rich with reserves
- ✓ Past inefficiencies & high costs kept production below potential
- ✓ Prospera controls hundreds of wells with substantial remaining oil in place





- ✓ *Legacy* Fields.
- ✓ *Modern* Solutions.
- ✓ Proven *Execution*

Low-Cost Reactivations. High-Impact Growth.

Maximizing NPV through capital-efficient projects.

Unlocking incremental barrels from reactivations.

Boosting recovery with waterfloods + polymer floods.

Scaling rapidly by leveraging existing infrastructure.





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# Capital Program Progress



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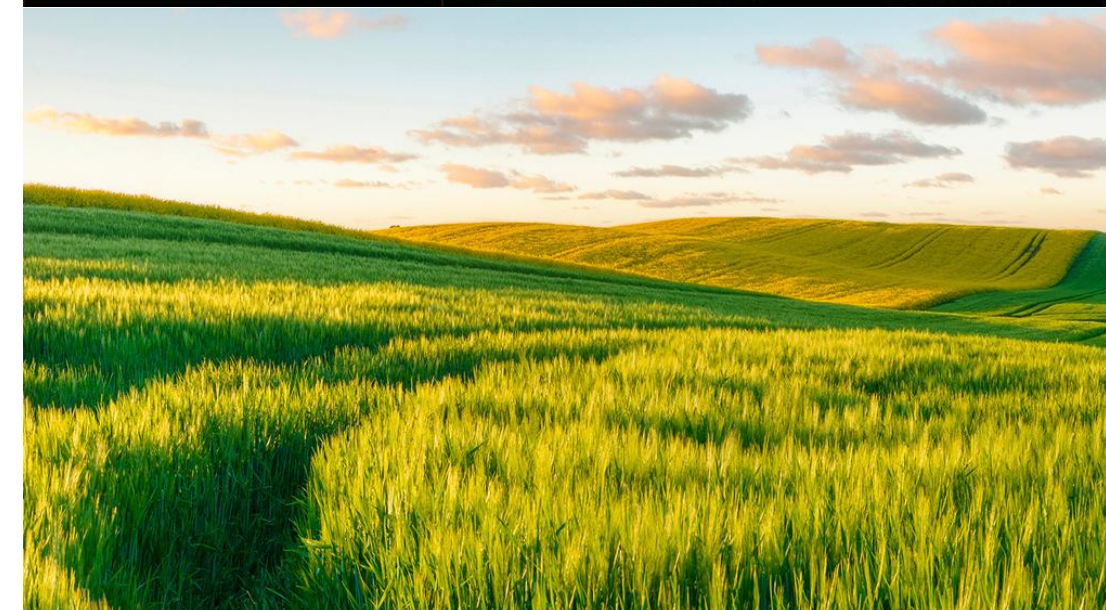


# 53% Growth Since November

New leadership and a focused strategy drove 53% growth since November — proving our low-cost model works

- ✓ **Production grew from 561 boe/d to 859 boe/d (+53%)**
- ✓ **Infrastructure in place: facilities & pipelines built for scale**
- ✓ **Strong balance sheet trajectory supports cash flow reinvestment**

Prospera reports gross production at the first point of sale, excluding gas used in operations and volumes from partners in arrears, even if cash proceeds are received. Gross production represents Prospera's working interest before royalties, while net production reflects its working interest after royalty deductions. These definitions align with ASC 51-324 to ensure consistency and transparency in reporting.





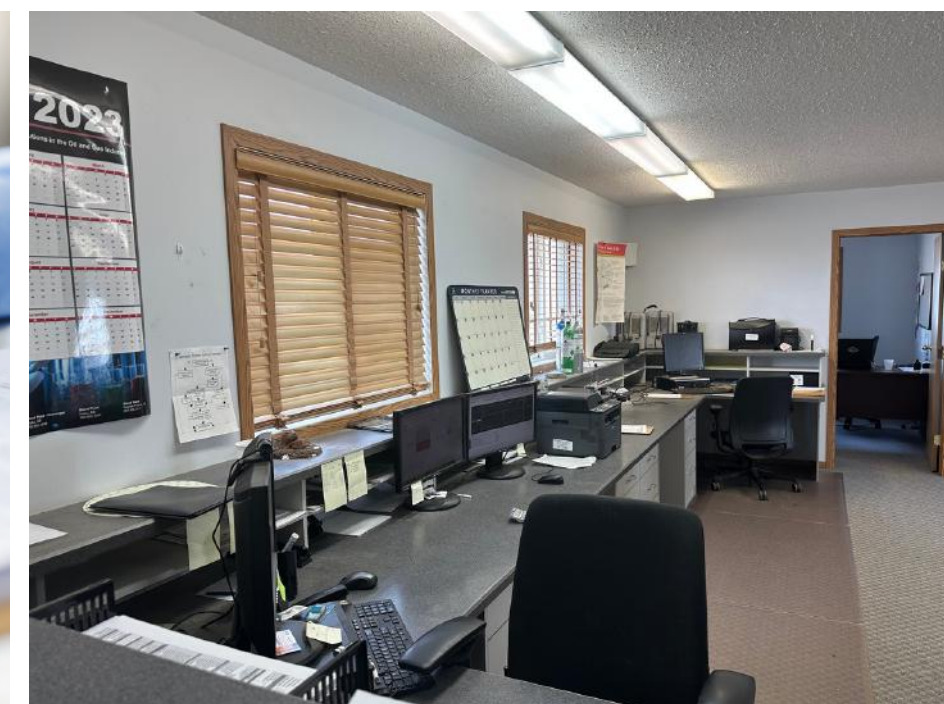
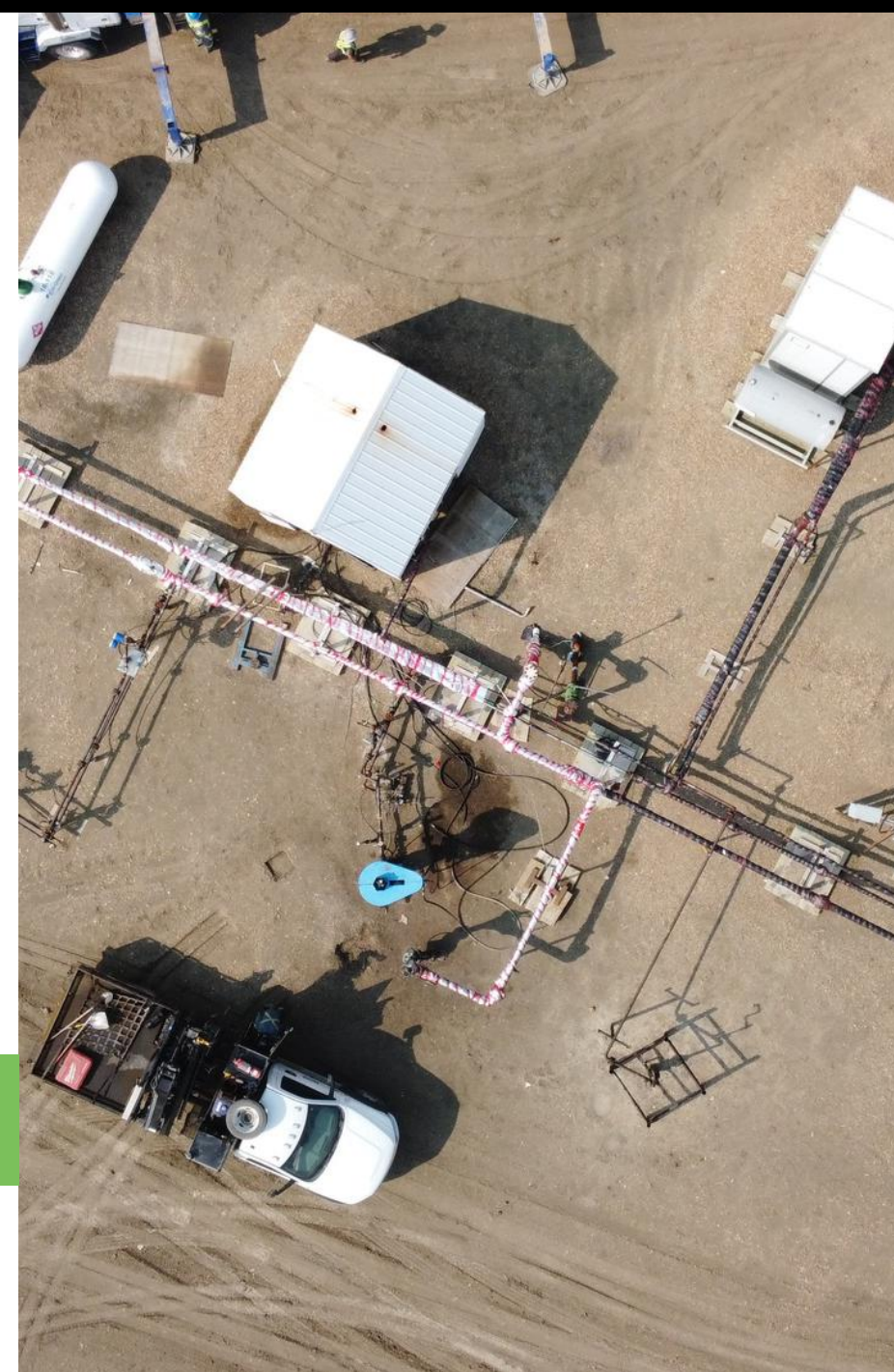


# Capital Program Progress

Reactivations and Workovers YTD Delivering Efficient Growth

- ✓ 11-well Q2 program added 87 boe/d at \$7,644/boe
- ✓ Operating costs reduced 38% to \$36.86/boe (vs. \$59.46 in Q1)
- ✓ Avg. production: 780 boe/d in Q2; ~880 boe/d in June (94% oil)
- ✓ Q3/Q4 positioned as turning point to sustained enhanced profitability

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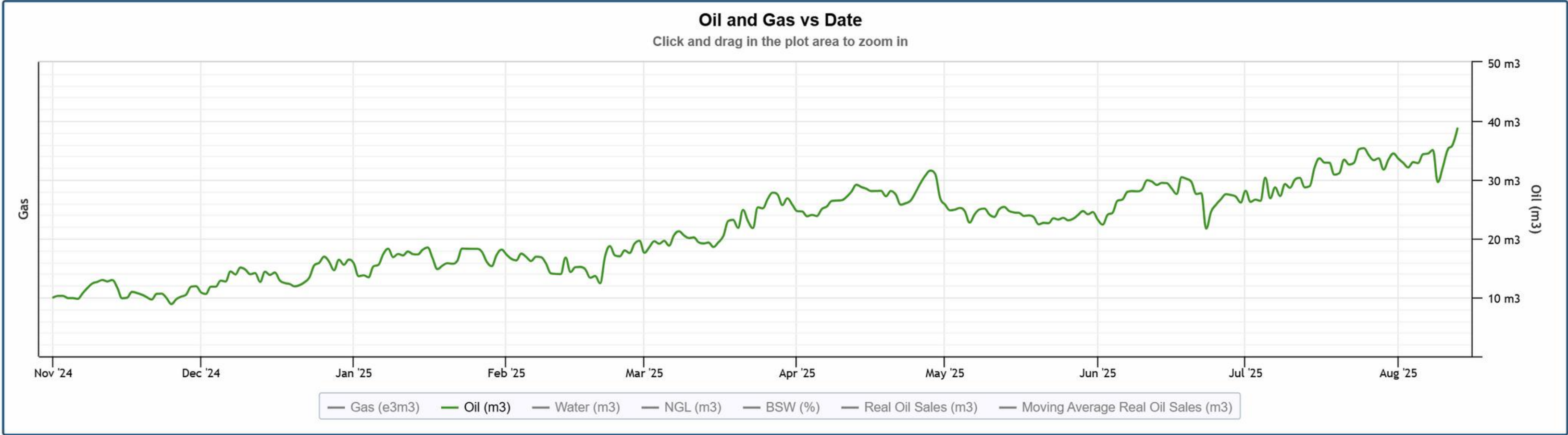




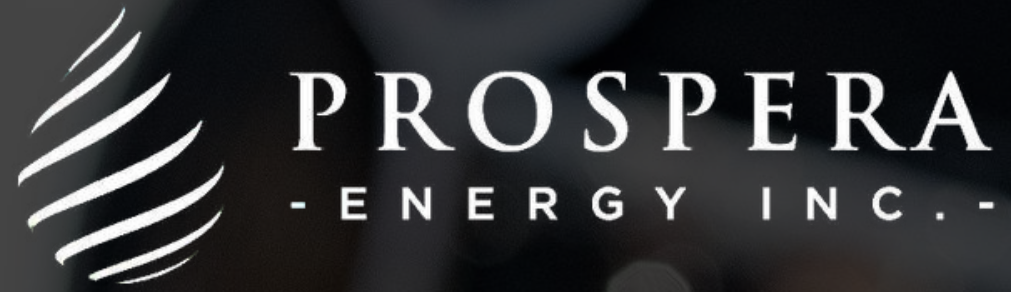
# Workover Tracker & *Key Wells Report* – August 2025

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25
<b>WTI Benchmark Price (\$US/bbl)</b>	69.95	70.12	75.74	71.53	68.24	63.54	62.17	68.17	68.39
<b>WCS Heavy Oil (\$US/bbl)</b>	57.56	57.76	62.86	59.07	54.38	50.83	51.57	58.22	
<b>Sales Revenue (\$)</b>	1,285,795	1,470,665	1,723,046	1,335,500	1,640,941	1,429,757	1,722,240	1,770,689	1,893,880
<b>Production Corporate (boe/d)   Oil %</b>	561   95	610   93	644   92	591   92	716   93	730   93	814   93	846   96	859   97
<b>Cuthbert (boe/d)   Oil %</b>	322   100	309   100	292   100	329   100	338   100	340   100	333   100	351   100	356   100
<b>Luseland (boe/d)   Oil %</b>	54   100	77   100	104   100	67   100	106   100	86   100	161   100	171   100	193   100
<b>Hearts Hill (boe/d)   Oil %</b>	142   91	157   90	129   88	111   86	161   88	215   88	230   88	252   89	230   90
<b>Alberta (boe/d)   Oil %</b>	44   63	67   70	120   68	84   74	111   77	89   76	89   76	73   69	81   94
<b>Corporate Oil Inventory (bbls)</b>	11,553	12,017	14,418	15,788	16,477	18,696	16,769	16,766	









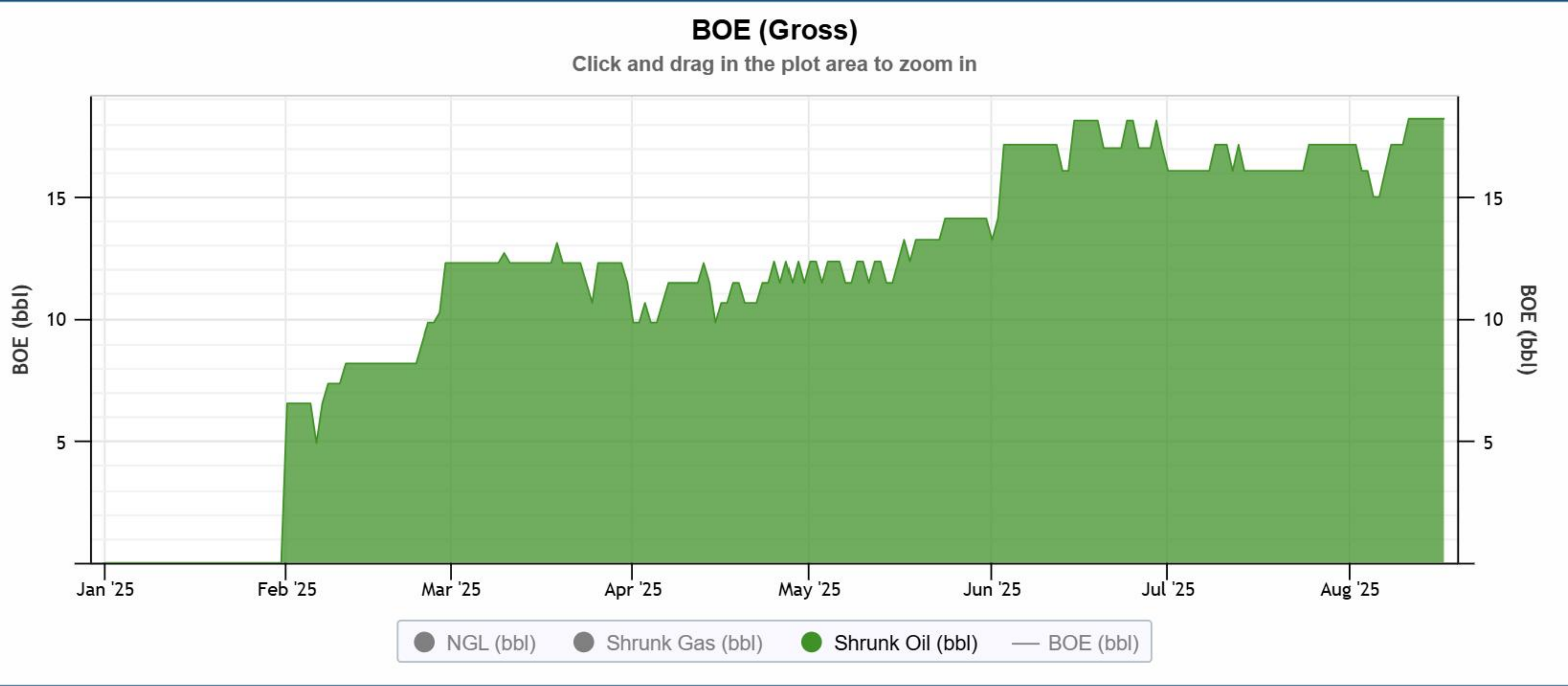
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# Key Wells Report

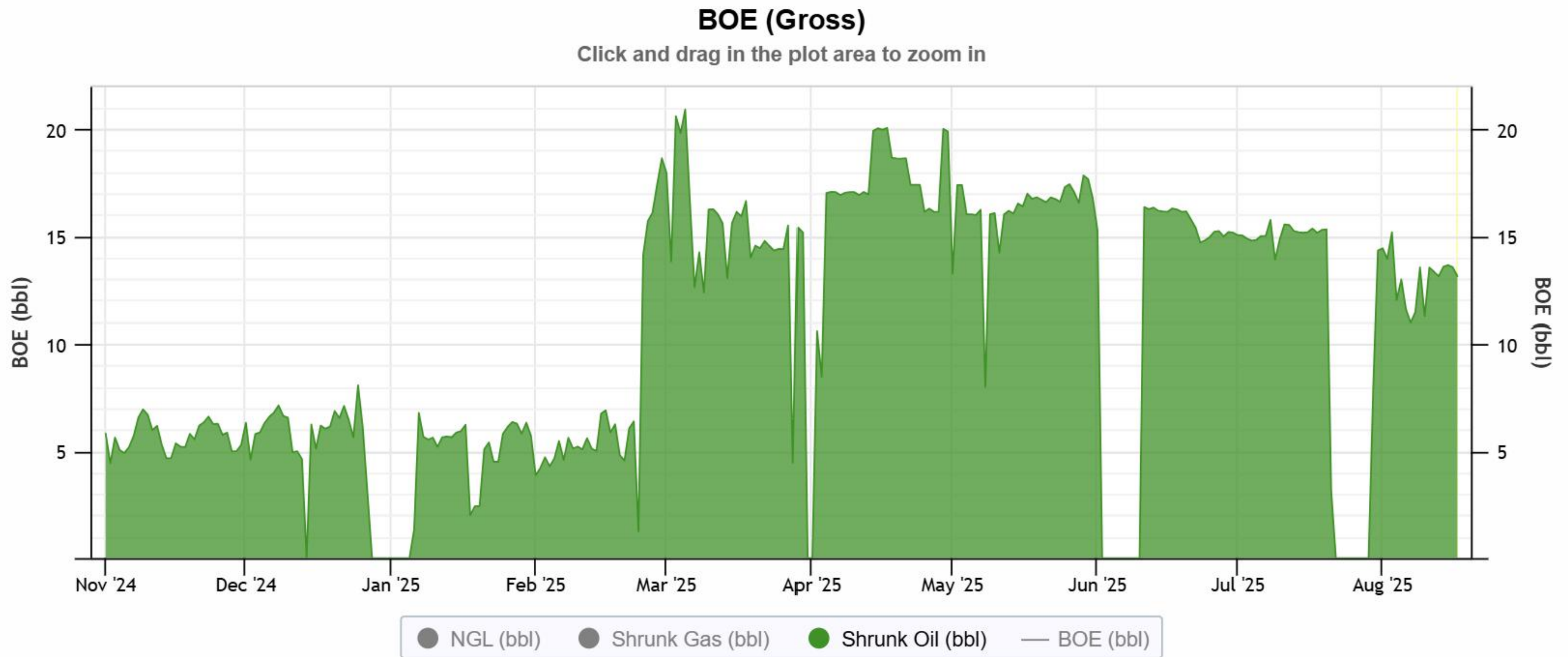


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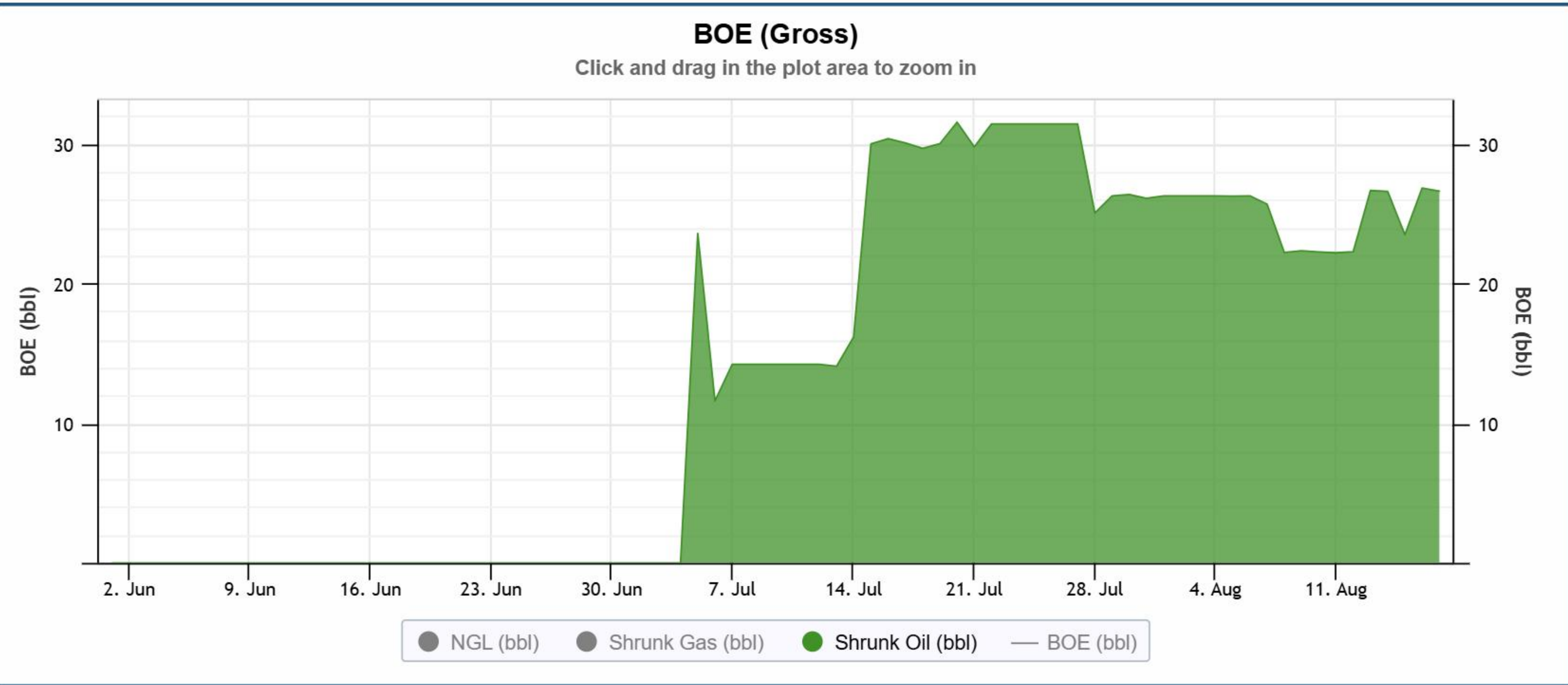


Hearts Hill 04-34 reactivated after 4 years offline. Optimizing through speed-ups as production stabilizes.

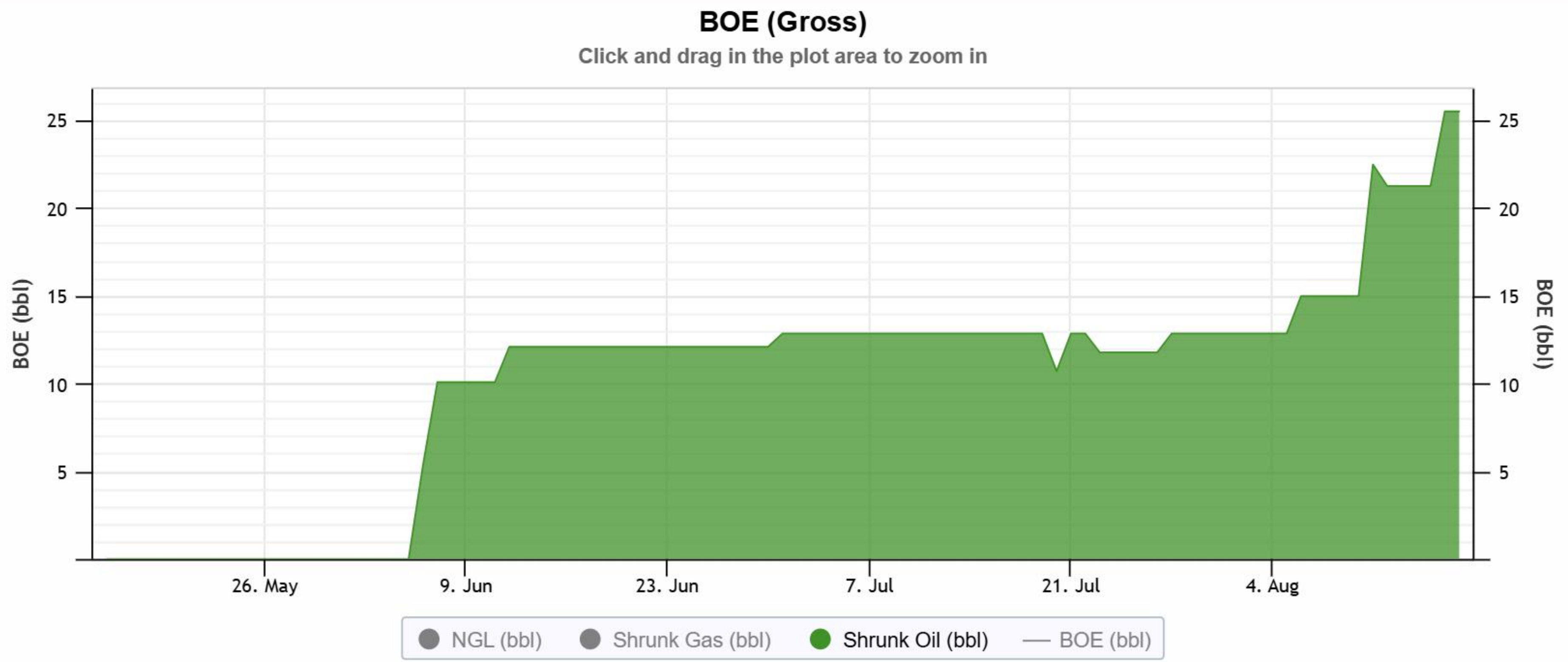


Cuthbert 03-02 with significantly increased production after waterflood pattern change and well speed-up to 3x RPM.



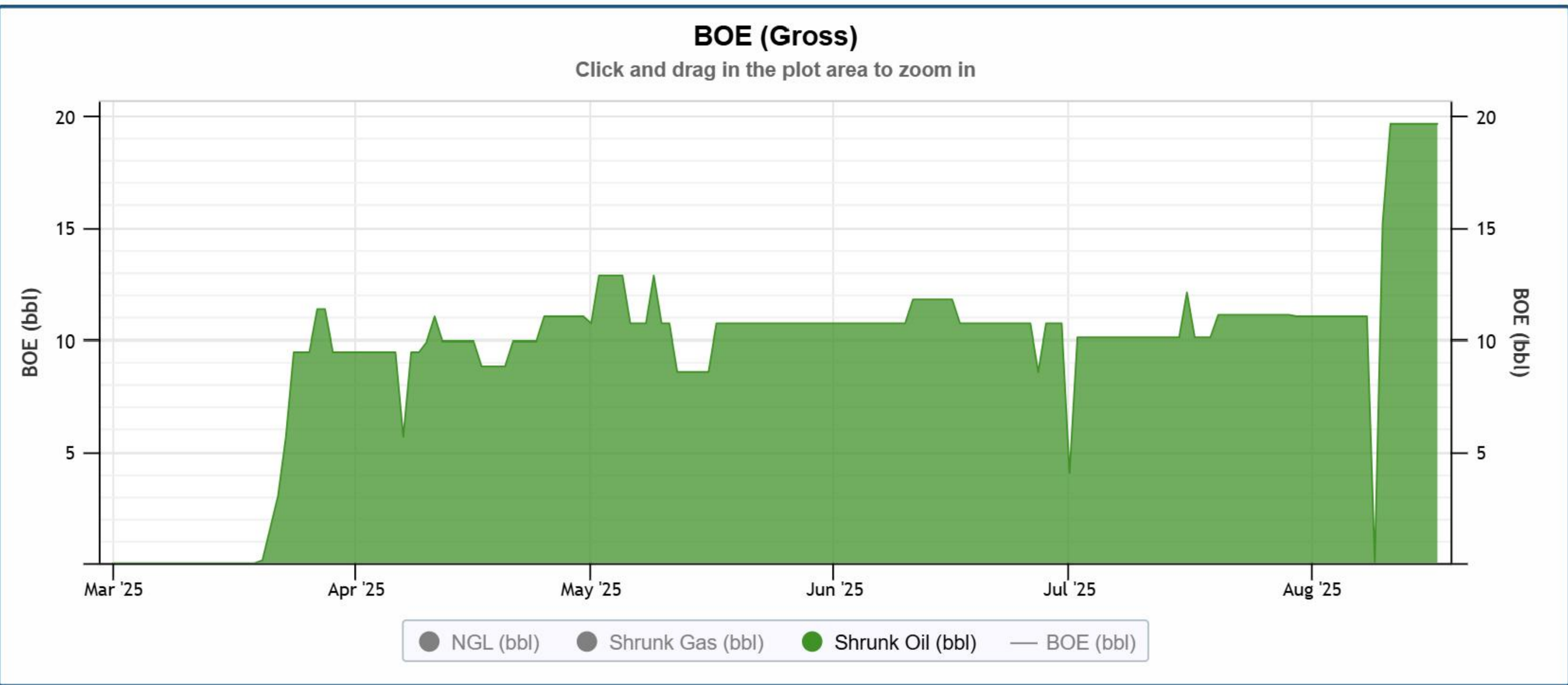


**Luseland 10-07 with excellent production in first 45 days online while producing large quantities of sand effectively through an upsized 30-series pump.**



**Luseland 07-33 gradually optimized through speed-ups as sand is produced with consistent fluid level and wellhead cut monitoring. Well currently still maintaining 9 JOF and under recycle pump + sand suspension injection**

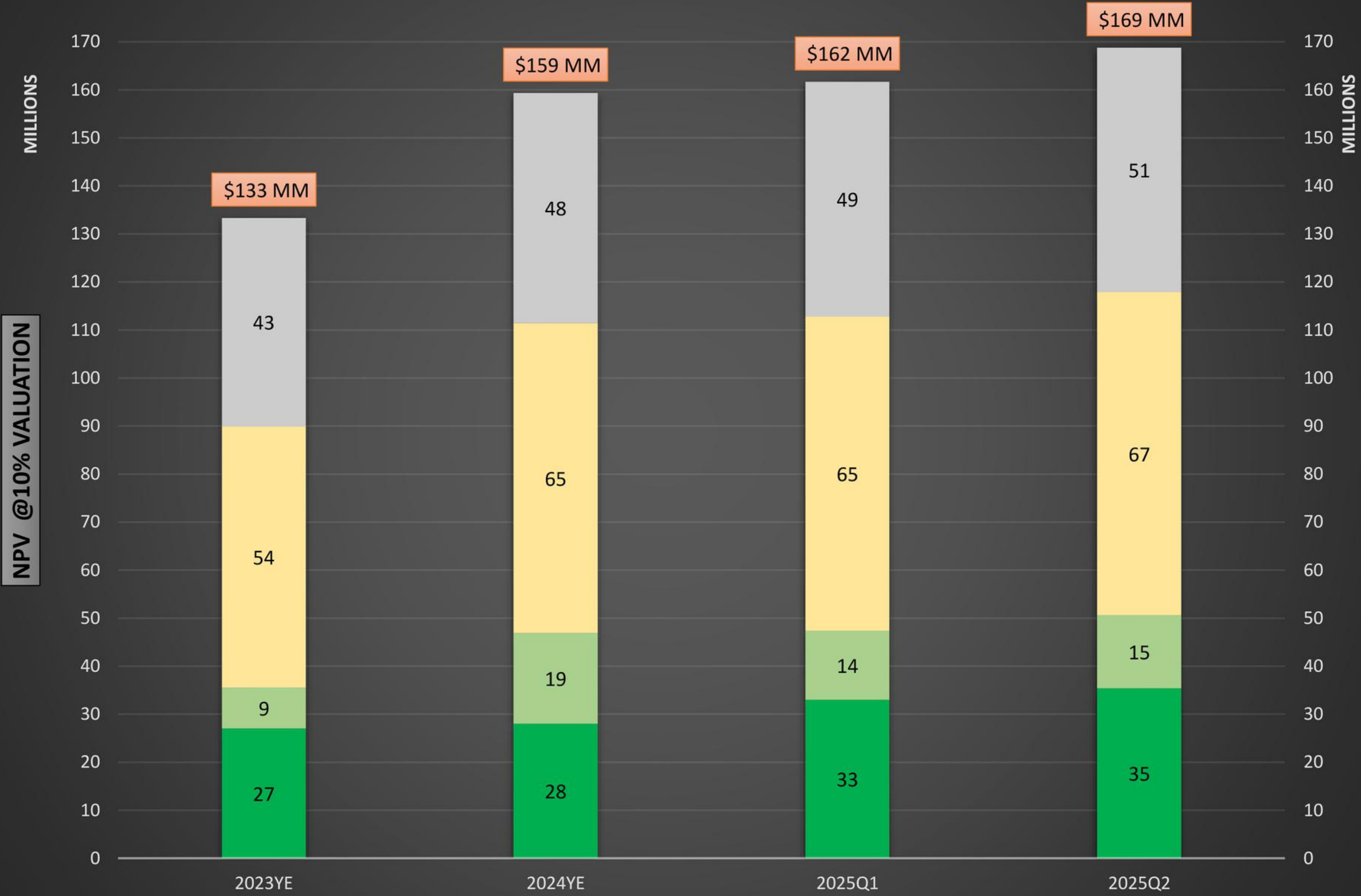




**Luseland 10-08 monitored for 150 days with effective sand control before beginning optimization process through speed-ups and hot oil well load operations while diligently taking fluid shots and wellhead cuts daily.**



PEI  
(includes Corp NRA + Inactive)



PDP PDNP PUD PROB





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TSX VENTURE EXCHANGE CELEBRATES THE  
**20 YEARS** LISTING ANNIVERSARY OF

Prospera Energy Inc.

What is Next?



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# Delivering Value, Built to Scale

Turning free cash flow into growth: reinvesting in steady reactivations

## **Strong foundation: infrastructure, cash flow, and balance sheet fueling expansion**

- ✓ Targeting 7 reactivations per month driving steady growth
- ✓ Insider ownership deeply aligned with shareholders
- ✓ Robust infrastructure, strong balance sheet, and free cash flow
- ✓ Self-sufficient, open to strategic partnerships to accelerate growth





*Legacy Fields*  
Modern Solutions •

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